



Table S52. Summary statistics for natural gas – Wyoming, 2009-2013

	2009	2010	2011	2012	2013
<b>Number of Producing Gas Wells</b>					
at End of Year	25,710	26,124	26,180	22,171	23,014
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells	1,806,807	1,787,599	1,709,218	1,762,095	1,673,667
From Oil Wells	135,269	151,871	152,589	24,544	29,134
From Coalbed Wells	590,205	569,667	508,739	429,731	328,780
From Shale Gas Wells	4,055	5,519	4,755	9,252	16,175
<b>Total</b>	<b>2,536,336</b>	<b>2,514,657</b>	<b>2,375,301</b>	<b>2,225,622</b>	<b>2,047,757</b>
Repressuring	3,112	2,810	5,747	6,630	2,124
Vented and Flared	42,530	42,101	57,711	45,429	34,622
Nonhydrocarbon Gases Removed	155,366	164,221	152,421	151,288	152,803
Marketed Production	2,335,328	2,305,525	2,159,422	2,022,275	1,858,207
NGPL Production	93,796	92,777	97,588	<sup>R</sup> 102,549	74,409
<b>Total Dry Production</b>	<b>2,241,532</b>	<b>2,212,748</b>	<b>2,061,834</b>	<b><sup>R</sup>1,919,726</b>	<b>1,783,798</b>
<b>Supply (million cubic feet)</b>					
Dry Production	2,241,532	2,212,748	2,061,834	<sup>R</sup> 1,919,726	1,783,798
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,391,820	1,573,995	1,574,217	1,528,554	1,372,115
Withdrawals from Storage					
Underground Storage	9,438	23,055	20,737	12,092	25,382
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	16,347	-19,489	-67,441	<sup>R</sup> -74,768	-112,488
<b>Total Supply</b>	<b>3,659,138</b>	<b>3,790,309</b>	<b>3,589,346</b>	<b><sup>R</sup>3,385,603</b>	<b>3,068,806</b>

See footnotes at end of table.

Table S52. Summary statistics for natural gas – Wyoming, 2009-2013 – continued

	2009	2010	2011	2012	2013
<b>Disposition (million cubic feet)</b>					
Consumption	142,793	150,106	156,455	<sup>R</sup> 153,333	149,356
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	3,492,162	3,625,441	3,418,789	3,195,163	2,900,581
Additions to Storage					
Underground Storage	24,183	14,762	14,102	37,107	18,868
LNG Storage	0	0	0	0	0
<b>Total Disposition</b>	<b>3,659,138</b>	<b>3,790,309</b>	<b>3,589,346</b>	<b><sup>R</sup>3,385,603</b>	<b>3,068,806</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel	36,290	34,459	39,114	33,826	32,004
Pipeline and Distribution Use <sup>a</sup>	19,446	20,807	17,898	<sup>R</sup> 16,660	15,354
Plant Fuel	25,282	27,104	28,582	29,157	27,935
Delivered to Consumers					
Residential	12,656	12,915	13,283	11,502	13,640
Commercial	10,372	11,153	11,680	10,482	12,013
Industrial	37,654	43,059	45,462	<sup>R</sup> 51,190	48,387
Vehicle Fuel	15	17	20	20	22
Electric Power	1,079	592	418	496	W
<b>Total Delivered to Consumers</b>	<b>61,774</b>	<b>67,736</b>	<b>70,862</b>	<b><sup>R</sup>73,690</b>	<b>74,063</b>
<b>Total Consumption</b>	<b>142,793</b>	<b>150,106</b>	<b>156,455</b>	<b><sup>R</sup>153,333</b>	<b>149,356</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential	2,814	3,173	3,238	2,844	3,569
Commercial	3,581	3,857	4,210	3,920	4,456
Industrial	36,470	42,644	44,995	<sup>R</sup> 50,731	47,790
<b>Number of Consumers</b>					
Residential	153,062	153,852	155,181	157,226	158,889
Commercial	19,843	19,977	20,146	20,387	20,617
Industrial	130	120	123	<sup>R</sup> 127	131
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial	523	558	580	514	583
Industrial	289,643	358,827	369,612	<sup>R</sup> 403,070	369,370
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	4.89	5.04	4.65	4.03	4.51
Delivered to Consumers					
Residential	9.39	8.58	8.72	8.42	8.27
Commercial	8.01	7.13	7.29	6.72	6.81
Industrial	5.79	4.91	5.57	4.87	4.62
Vehicle Fuel	5.79	10.08	11.96	14.15	13.22
Electric Power	W	W	W	W	W

-- Not applicable.

<sup>R</sup> Revised data.<sup>W</sup> Withheld.<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.